

LOUISVILLE GAS AND ELECTRIC COMPANY

34th Rev. SHEET NO. 2

CANCELLING 33rd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service  
\$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	29.242
Total Charge Per 100 Cubic Feet	40.341¢

I

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

EFFECTIVE

AUG 1 1993

DATE OF ISSUE August 9, 1993

DATE EFFECTIVE August 1, 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
Sr. Vice Pres.-Gen. Counsel BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C-11-93

LOUISVILLE GAS AND ELECTRIC COMPANY

33rd Rev. SHEET NO. 2  
 CANCELLING 32nd Rev. SHEET NO. 2

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service  
 \$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	27.158
Total Charge Per 100 Cubic Feet	38.257¢

R

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

DATE OF ISSUE MAY 4, 1993 DATE EFFECTIVE MAY 1, 1993  
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
 Sr. Vice Pres.-Gen. Counsel  
 Pursuant to an Order of the PSC of Ky. in Case No. 90-12 PUBLIC SERVICE COMMISSION MANAGER

08-93

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service  
\$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	27.321
Total Charge Per 100 Cubic Feet	38.420¢

R

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

FEB 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 8, 1993 DATE EFFECTIVE February 1, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
NAME ADDRESS

5-93

STANDARD RATE SCHEDULE

G-1

General Gas Rate

Applicable:

In all territory served.

Availability:

Available for general service to residential, commercial and industrial customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month for residential service  
\$8.96 per delivery point per month for non-residential service

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.944
Total Charge Per 100 Cubic Feet	44.043¢

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

DATE OF ISSUE November 3, 1992 DATE EFFECTIVE PURSUANT TO KY KAR 5.01 92

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel SECTION 19 (1)  
and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-H dated 10/29/92.

C-2-93

LOUISVILLE GAS AND ELECTRIC COMPANY

33rd Rev. SHEET NO. 4  
CANCELLING 32nd Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	27.158
Total Charge Per 100 Cubic Feet	33.257¢

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 4, 1993 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY Victor A. Staffieri and Corporate Secretary BY [Signature]  
NAME TITLE ADDRESS  
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-J dated 4/29/93.

8-93

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:  
To General Gas Rate G-1.

Availability:  
Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:  
The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>27.321</u>
Total Charge Per 100 Cubic Feet	33.420¢

R

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:  
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  
The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:  
For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 8, 1993 DATE EFFECTIVE February 1, 1993

ISSUED BY Victor A. Staffleri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky

C5-93

LOUISVILLE GAS AND ELECTRIC COMPANY

34th Rev. SHEET NO. 4

CANCELLING 33rd Rev. SHEET NO. 4

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	29.242
Total Charge Per 100 Cubic Feet	35.341¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 1 1993

DATE OF ISSUE August 9, 1993

DATE EFFECTIVE August 9, 1993

ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel

BY: [Signature] Louisville, Kentucky

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

C 11-93

STANDARD RIDER

Summer Air Conditioning Service Under Gas Rate G-1

Applicable:

To General Gas Rate G-1.

Availability:

Available to any customer who takes gas service under Rate G-1 and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

The rate for "Summer Air Conditioning Consumption," as determined in the manner hereinafter prescribed, shall be as follows:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.944
Total Charge Per 100 Cubic Feet	39.043¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate G-1.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE November 3, 1992

DATE EFFECTIVE NOV 1 1992

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. BY 90-156-H dated 10/29/92.

*2-93*



LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 6

CANCELLING 28th Rev. SHEET NO. 6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	29.242
Total Charge Per 100 Cubic Feet	34.542¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 10 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1993

DATE OF ISSUE August 9, 1993

DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011.

August SECTION 9(1)

ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-General Counsel BY: Cheryl Deller PUBLIC SERVICE COMMISSION MANAGER

C.11-93

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	27.158
Total Charge Per 100 Cubic Feet	32.458¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount thereof, which amount will be deducted provided bill is paid 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

DATE OF ISSUE May 4, 1993 DATE EFFECTIVE May 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-General Counsel and Corporate Secretary BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

8-93

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>27.321</u>
Total Charge Per 100 Cubic Feet	32.621¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 FEB 1 1993

PURSUANT TO 807 KAR 5:011,  
 SECTION 9(1)

DATE OF ISSUE February 8, 1993 DATE EFFECTIVE February 8, 1993  
 ISSUED BY Victor A. Staffleri Sr. Vice Pres.-General Counsel  
 and Corporate Secretary Louisville, Kentucky

BY: [Signature]  
 PUBLIC SERVICE COMMISSION MANAGER

C-5-93

STANDARD RATE SCHEDULE	G-6						
Seasonal Off-Peak Gas Rate							
<p><u>Applicable:</u>                  In all territory served.</p>							
<p><u>Availability:</u>                  Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.</p>							
<p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$20.00 per delivery point per month</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding-right: 20px;">Distribution Cost Component</td> <td style="text-align: right;">5.300¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>32.944</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">38.244¢</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.</p>		Distribution Cost Component	5.300¢	Gas Supply Cost Component	<u>32.944</u>	Total Charge Per 100 Cubic Feet	38.244¢
Distribution Cost Component	5.300¢						
Gas Supply Cost Component	<u>32.944</u>						
Total Charge Per 100 Cubic Feet	38.244¢						
<p><u>Minimum Bill:</u>                  The customer charge.</p>							
<p><u>Prompt Payment Provision:</u>                  The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>							
<p>PUBLIC SERVICE COMMISSION                  OF KENTUCKY                  EFFECTIVE</p>							

NOV 1 1992

DATE OF ISSUE November 3, 1992 DATE EFFECTIVE November 1, 1992

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-General Counsel and Corporate Secretary Louisville, Kentucky

PURSUANT TO 807 KAR 5:011.

2-93

LOUISVILLE GAS AND ELECTRIC COMPANY

29th Rev. SHEET NO. 7

CANCELLING 28th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	29.242
Total Charge Per 100 Cubic Feet	33.542¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Charles Datta  
PUBLIC SERVICE COMMISSION MANAGER  
August 1, 1993

DATE OF ISSUE August 9, 1993 DATE EFFECTIVE \_\_\_\_\_

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
NAME TITLE ADDRESS

211-93

LOUISVILLE GAS AND ELECTRIC COMPANY

28th Rev. SHEET NO. 7  
CANCELLING 27th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>27.158</u>
Total Charge Per 100 Cubic Feet	31.458¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE May 4, 1993 DATE EFFECTIVE May 1, 1993  
 ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel PUBLIC SERVICE COMMISSION MANAGER  
 Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-J dated 4/29/93.

R

8-93

LOUISVILLE GAS AND ELECTRIC COMPANY

27th Rev. SHEET NO. 7

CANCELLING 26th Rev. SHEET NO. 7

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	27.321
Total Charge Per 100 Cubic Feet	31.621¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1993

PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 8, 1993

DATE EFFECTIVE

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel  
and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-I dated 2/1/93.

R

25-93

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>32.944</u>
Total Charge Per 100 Cubic Feet	37.244¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Charles Deller*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE *November 1, 1992* DATE EFFECTIVE November 1, 1992  
ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
NAME TITLE ADDRESS

*C2-93*



LOUISVILLE GAS AND ELECTRIC COMPANY

33rd Rev. SHEET NO. 10

CANCELLING 32nd Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.2892	.2892
Total	<u>\$1.3991</u>	<u>\$.8192</u>

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1993

DATE OF ISSUE August 9, 1993

DATE EFFECTIVE August 1, 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, KY  
BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	<u>.2902</u>	<u>.2902</u>
Total	\$1.4001	\$ .8202

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE May 4, 1993 DATE EFFECTIVE May 1, 1993  
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel BY George Stalla PUBLIC SERVICE COMMISSION MANAGER

R

8-93

LOUISVILLE GAS AND ELECTRIC COMPANY

31st Rev. SHEET NO. 10  
 CANCELLING 30th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:  
 In all territory served.

Availability:  
 Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:  
 In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	<u>.3588</u>	<u>.3588</u>
Total	\$1.4687	\$ .8888

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

FEB 1 1993

PURSUANT TO 1807 KAR 501.1.  
 SECTION 9(1)

DATE OF ISSUE February 8, 1993 DATE EFFECTIVE February 1, 1993  
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky

C 5-93

LOUISVILLE GAS AND ELECTRIC COMPANY

30th Rev. SHEET NO. 10  
 CANCELLING 29th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rates G-1 and G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>G-1</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	<u>.3942</u>	<u>.3942</u>
Total	\$1.5041	\$ .9242

The "Distribution Charge" applicable to G-1 monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 1 1992

DATE OF ISSUE November 3, 1992 DATE EFFECTIVE November 1, 1992  
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary  
 BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-H dated 10/29/92.

C2-93

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause

Applicable to:  
All gas sold.

Gas Supply Cost Component (GSCC):

Gas Supply Cost	29.582¢
Gas Cost Actual Adjustment (GCAA)	0.532
Gas Cost Balance Adjustment (GCBA)	0.078

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1993 from 90-158-J (0.950)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 29.242¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 1 1993

DATE OF ISSUE August 9, 1993 DATE EFFECTIVE

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary

PURSUANT TO 807 KAR 5:011.  
August 9, 1993 SECTION 9 (1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C11-93

LOUISVILLE GAS AND ELECTRIC COMPANY

56th Rev. SHEET NO. 12  
 CANCELLING 55th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<p><u>Applicable to:</u>                      All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	28.324¢
Gas Cost Actual Adjustment (GCAA)	(0.539)
Gas Cost Balance Adjustment (GCBA)	0.323
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
Refund Factor Effective May 1, 1993 from 90-158-J	(0.950)
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	27.158¢
<p>PUBLIC SERVICE COMMISSION                      OF KENTUCKY                      EFFECTIVE</p> <p>MAY 1 1993</p>	

DATE OF ISSUE May 4, 1993 DATE EFFECTIVE May 1, 1993  
 ISSUED BY Victor H. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel  
NAME TITLE PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-J dated 4/29/93.

C-8-93

LOUISVILLE GAS AND ELECTRIC COMPANY

55th Rev. SHEET NO. 12  
 CANCELLING 54th Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC
<u>Gas Supply Clause</u>	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	26.771¢
Gas Cost Actual Adjustment (GCAA)	0.450
Gas Cost Balance Adjustment (GCBA)	0.100
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	27.321¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE February 8, 1993 DATE EFFECTIVE February 1, 1993  
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-I dated 2/1/93.

5-93

LOUISVILLE GAS AND ELECTRIC COMPANY

54th Rev. SHEET NO. 12

CANCELLING 53rd Rev. SHEET NO. 12

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	GSC						
Gas Supply Clause							
<p><u>Applicable to:</u> All gas sold.</p> <p><u>Gas Supply Cost Component (GSCC):</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Gas Supply Cost</td> <td style="text-align: right;">32.830¢</td> </tr> <tr> <td>Gas Cost Actual Adjustment (GCAA)</td> <td style="text-align: right;">(0.228)</td> </tr> <tr> <td>Gas Cost Balance Adjustment (GCBA)</td> <td style="text-align: right;">0.342</td> </tr> </table> <p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center; margin-top: 20px;">None Applicable</p> <p style="text-align: right;">Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 32.944¢</p>		Gas Supply Cost	32.830¢	Gas Cost Actual Adjustment (GCAA)	(0.228)	Gas Cost Balance Adjustment (GCBA)	0.342
Gas Supply Cost	32.830¢						
Gas Cost Actual Adjustment (GCAA)	(0.228)						
Gas Cost Balance Adjustment (GCBA)	0.342						
<p><b>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</b></p> <p style="font-size: 1.2em; margin-top: 10px;">NOV 1 1992</p>							

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE November 3, 1992 DATE EFFECTIVE November 1, 1992  
 ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-H dated 10/29/92.

C-2-9



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules

1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service when the extension is completed and who has a suitable Customer's Service Line installed and ready for connection.

2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.

3. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.

4. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.

5. The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 or 3 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.

7. In the event the Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refund referred to in Paragraph 6 above.

8. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

CHECKED  
FEB 11 1982  
by *B. Richmond*  
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY *R. L. Royer* President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

24-93

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

9. The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

CHECKED  
Public Service Commission  
FEB 11 1982  
by *B. Hubbard*  
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

*C4-93*



**Louisville Gas and Electric Company**  
220 West Main Street  
P.O. Box 32010  
Louisville, Kentucky 40232

RECEIVED

MAY 05 1993

May 4, 1993

RECEIVED P.S.C. RESEARCH DIVISION

MAY 05 1993

PUBLIC SERVICE COMMISSION

USAARMC and Fort Knox  
Attn: ATZK-DC  
Fort Knox, Kentucky 40121-5000

Dear Customer:

On April 29, 1993, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-J). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning May 1, 1993.

We have also enclosed for your records 56th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 27.158 cents per 100 cubic feet, or \$2.7158 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Steve Seelye  
Manager, Rates and Regulatory Analysis

WSS:mlg

Attachments

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MANAGER

A SUBSIDIARY OF

LG&ENERGY

08-93

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1993

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$2.7158 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per MCf Delivered
Total	\$3.4266 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

MAY 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: George H. Baker  
PUBLIC SERVICE COMMISSION MANAGER

C 8-93

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Shirley H. Hester*  
PUBLIC SERVICE COMMISSION MANAGER

*C-8-93*

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER  
FORT KNOX GAS RATE

EFFECTIVE MAY 1, 1993

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge:           \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$ .7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.2902</u>
Total	\$1.0010 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

MAY 1 1993

2-8-93

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn Miller  
PUBLIC SERVICE COMMISSION MANAGER



RECEIVED

FEB 09 1993

P.S.C.  
RESEARCH DIVISION

Louisville Gas and Electric Company  
220 West Main Street  
P.O. Box 32010  
Louisville, Kentucky 40232

February 8, 1993

RECEIVED

FEB 09 1993

PUBLIC SERVICE  
COMMISSION

USAARMC and Fort Knox  
Attn: ATZK-DC  
Fort Knox, Kentucky 40121-5000

Dear Customer:

On February 1, 1993, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-I). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning February 1, 1993.

We have also enclosed for your records 55th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 27.321 cents per 100 cubic feet, or \$2.7321 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Ronald L. Battista  
Account Executive

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MANAGER

RLB:mlg

Attachments

C-5-93



LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE FEBRUARY 1, 1993

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$2.7321 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per MCf Delivered
Total	\$3.4429 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

FEB 1 1993

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)  
BY: Clara Salter  
PUBLIC SERVICE COMMISSION MANAGER

C5-93

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1993

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: George Haller  
PUBLIC SERVICE COMMISSION MANAGER

C-5-93

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER  
FORT KNOX GAS RATE

EFFECTIVE FEBRUARY 1, 1993

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge:           \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$ .7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.3588</u>
Total	\$1.0696 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
FEB. 1, 1993  
PURSUANT TO 807 KAR 5:011.  
SECTION 9(1)  
[Signature]  
PUBLIC SERVICE COMMISSION MANAGER

C5-93

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Glenn Deller*  
PUBLIC SERVICE COMMISSION MANAGER

RECEIVED

Nov 4 10 55 AM '92

PUBLIC SERVICE  
COMMISSION



**Louisville Gas and Electric Company**  
220 West Main Street  
P.O. Box 32010  
Louisville, Kentucky 40232

November 3, 1992

USAARMC and Fort Knox  
Attn: ATZK-DC  
Fort Knox, Kentucky 40121-5000

Dear Customer:

On October 29, 1992, the Public Service Commission of Kentucky issued its Order approving Louisville Gas and Electric Company's quarterly Gas Supply Clause filing (Case No. 90-158-H). The revised "Fort Knox Gas Rate" (Contract W2215-ENG-1293), attached hereto, reflects the Gas Supply Cost Component (GSCC) approved by the Commission in the aforesaid Order and applicable to all gas sold during the three-month period beginning November 1, 1992.

We have also enclosed for your records 54th Revised Rate Sheet No. 12 of our gas tariff which specifies the quarterly GSCC charge of 32.944 cents per 100 cubic feet, or \$3.2944 per Mcf.

If you have any questions regarding this matter, please contact me.

Respectfully yours,

Ronald L. Battista  
Account Executive

RLB:mlg

Attachments

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY:   
PUBLIC SERVICE COMMISSION MANAGER

A SUBSIDIARY OF  
LG&ENERGY

C-2-93

LOUISVILLE GAS AND ELECTRIC COMPANY

FORT KNOX GAS RATE

EFFECTIVE NOVEMBER 1, 1992

Rate:

Demand Charge:

\$1.53 per month per Mcf of billing demand

Commodity Charge:

Gas Supply Cost Component	\$3.2944 Per Mcf Delivered
Distribution Cost Component	<u>.7108</u> Per MCf Delivered
Total	\$4.0052 Per Mcf delivered

The "Gas Supply Cost Component," as shown above, is the cost per Mcf determined in accordance with the Gas Supply Clause and set forth in Company's gas tariff as filed with the Public Service Commission of Kentucky.

Minimum Charge:

The monthly bill shall in no event be less than the demand charge computed upon the billing demand for the month.

Determination of Billing Demand:

The billing demand for the month shall be the maximum daily demand as measured by the consumption in Mcf on the day when the consumption is greater than on any other day of the month, for this purpose the term "day" being considered to mean the 24-hour period between 8:00 A.M. of one day and 8:00 A.M. of the following day. Provided, however, that the billing demand for any month shall not be taken as less than the maximum daily demand similarly determined during the eleven preceding months, nor less than 11,000 Mcf.

Billing Period:

The billing period for gas supplied hereunder shall be the calendar month.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Glenn Staller*  
PUBLIC SERVICE COMMISSION MANAGER

C-2-73

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shirley Hallett  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93

LOUISVILLE GAS AND ELECTRIC COMPANY

GAS TRANSPORTATION SERVICE/STANDBY RIDER  
FORT KNOX GAS RATE

EFFECTIVE NOVEMBER 1, 1992

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

Commodity Charge:

Distribution Charge	\$ .7108 Per Mcf Delivered
Pipeline Supplier's Demand Component	<u>.3942</u>
Total	\$1.1050 Per Mcf Delivered

Pipeline Supplier's Demand Component:

Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

No differentiation shall be made between sales and transportation volumes in the "Determination of Billing Demand" or the billing thereof pursuant to the "FORT KNOX GAS RATE". The Demand Charge specified in the "FORT KNOX GAS RATE" shall apply to the combined sales and transportation billing demand determined in accordance with the provisions contained in the "FORT KNOX GAS RATE" and will be billed thereunder.

Billing Period:

The billing period for gas deliveries hereunder shall be the calendar month.

Delivery and Metering:

Delivery of gas hereunder may be made at more than one point with separate metering at each point, meter readings being combined for billing hereunder both as to demand and commodity charges. For demand purposes, meter readings at each of the separate points will be as near to 8:00 A.M. as reasonably feasible. Meters at the separate points will be read in the same sequence each time they are read, in accordance with a schedule to be agreed upon between Customer and Company. So long as such schedule is adhered to, all meter readings will be taken as though read at 8:00 A.M. If for any reason a significant variation from the schedule is experienced, appropriate adjustment of the metered quantity shall be made for billing purposes. The Company shall not be required to make daily meter readings during the summer months or at other times when the daily consumption of gas obviously would not affect demand for any month. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of Company's Tariff.

NOV 1 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

BY: Shirley Hallee  
PUBLIC SERVICE COMMISSION MANAGER

C2-93



Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions at those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in its Tariff as filed with the Public Service Commission of Kentucky, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

Regulatory Jurisdiction:

Rates, terms and conditions herein provided are subject to the regulatory jurisdiction of the Public Service Commission of Kentucky.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shirley Hallett  
PUBLIC SERVICE COMMISSION MANAGER

C-2-93